FORM FOR	R FILING RATE SCHEDULES	FORENTIRE TERRITORY SERVED	
	VER ELECTRIC	Community, Town or City	
Name of	Issuing Corporation	P.S.C. No.	12
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CLASSIFICATION OF SERVICE

JUN 0 1 2015

KENTUCKY PUBLIC

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. CANCELLED

RATES

1. Capacity

SERVICE COMMISSION a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a timedifferentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

	Win	ter	Sum	mer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

b. Non-Time Differentiated Rates:	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF ISSUE:March 21, 2014 DATE EFFECTIVE: Services BY /s/ Larry Hicks	TILE: Presi Bunt Kirlley
1330BB B1 /37 HALLY HACKS	EFFECTIVE
Issued by authority of an order of the Public Servi Case No. 2008-00128 Dated: August 20,2008	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

6th Original Sheet No.

124

Canceling P.S.C. No.

12

5th Original Sheet No.

124

CLASSIFICATION OF SERVICE

Year	2014	2015	2016	. 2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I
					· · · · · · · · · · · · · · · · · · ·	

(I)*(R) (N)^

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

JUN 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.

4. Qualifying Facility (QF) shall design, coroperate, and maintain the Qualifying Faciliall applicable codes, laws, regulations, utility practices.	lity in accordance with
delite, praecios.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH

. 3.								Annual Carlon of				DRANCH	
DATE	OF	ISSUE: March	21,	2014	DATE	EFFECTIVE:	Service						2014
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ISSUED BY /s/ Larry Hicks ITLE: Pres Sunt Kindley
EFFECTIVE

Issued by authority of an order of the Public Service Commission of Kentus 7/2014

Case No. 2008-00128

Dated: August 20,2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED Community, Town or City SALT RIVER ELECTRIC Name of Issuing Corporation P.S.C. No. 12 6th Original Sheet No. 12 5th Original Sheet No. 125

CLASSIFICATION OF SERVICE

- 5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

JUN 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

RENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE:March 21, 2014 DATE EFFECTIVE: Service rendered on and State State TITLE: President Karley EFFECTIVE Issued by authority of an order of the Public Service Commission of Kentus 1/2014 Case No. 2008-00128 Dated: August 20, 2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and State 2014 ISSUED BY TITLE: President Kindley EFFECTIVE Issued by authority of an order of the Public Service Commission of Kentusy 2014 Case No. 2008-00128 Dated: August 20,2008		
ISSUED BY ISSUED BY EFFECTIVE Issued by authority of an order of the Public Service Commission of Kentu6/1/2014 Dated: August 20,2008		
Issued by authority of an order of the Public Service Commission of Kentu 6/1/2014 Case No. 2008-00128 Dated: August 20,2008		ice rendered on and after 100 2014
	Issued by authority of an order of the Public Servi Case No. 2008-00128 Dated: August 20,2008	ce Commission of Kentu6/1/2014

FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation

FOR	ENTIRE	TERI	RITORY	SE	ERVED
	Commun	ity,	Town	or	City

P.S.C. No. 12

6th Original Sheet No. 126

Canceling P.S.C. No. 12

5th Original Sheet No. 126

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Rection 1 of 807 KAR 5:054. JUN 0 1 2015

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator power producer is dispatched by EKPC
- b. \$0.00109 per kWh is applicable if cogenerator or small power (R) producer is not dispatched by EKPC.
- Energy A base payment per kWh is listed below for a timedifferentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

		Win	ter		Sur	nmer	
	Year	On-Peak	Off-Peak	On	-Peak	Off-Peak	
	2014	\$0.04783	\$0.03854	\$0	.04530	\$0.03236	(I)
	2015	\$0.03882	\$0.03122	\$0	.03845	\$0.02757	(R)
*	2016	\$0.03815	\$0.03062	\$0	.03830	\$0.02741	(R)
	2017	\$0.03840	\$0.03084	\$0	03882	\$0.02781	(P)
	2018	\$0.03924	\$0.03158	\$0	03959	KENTUSKY1	1 (N)
S	***			-A	PUBL	IC SERVICE COMMIS	SION

JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

ARIFF BRANCH

KENTUCKY PUBLIC

DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and 2014

ISSUED BY /s/ Larry Hicks

TITLE: Presi

Issued by authority of an order of the Public Service Commission of Kentu6/1/2014 Case No. 2008-00128 Dated: August 20,2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation

ENTIRE TERRITORY SERVED FOR Community, Town or City

P.S.C. No.

12

6th Original Sheet No.

127

Canceling P.S.C. No.

12

5th Original Sheet No.

127

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates

***************************************	Year	2014	2015	2016	2017	2018^
	Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^

(R)*(N)(N) ^

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

7:00 a.m. - 12:00 noon On-Peak

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED JUN 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for 3. EKPC and Salt River Electric Cooperative Corporation.

Qualifying Facility (QF) shall design, construct, install, own, 4. operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally created PUBLIC SERVICE COMMISSION utility practices.

JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

											TARIFF	BRANCH	
DATE	OF	ISSUE: March	21.	2014	DATE	EFFECTIVE:	Service	rendered	on	and	after	June 1.	2014
											*	11	

ISSUED BY /s/ Larry Hicks

ITLE: Pres: Kunt Kirlly

Issued by authority of an order of the Public Service Commission of Kentucky/2014 Case No. 2008-00128 Dated: August 20,2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No.

6th Original Sheet No.

12

Canceling P.S.C. No.

12

5th Original Sheet No.

128

CLASSIFICATION OF SERVICE

- 5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities meet the definition set forth in 807 KAR 5:054 to be eligible this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

JUN 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

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EXECUTIVE DIRECTOR

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ATE OF	ISSUE: March	21,	2014 DATE	EFFECTIVE:	Service	rendered	on	and	after	Tuna 1	201

ISSUED BY _____ TITLE: Pres: Kunt Kintle

Issued by authority of an order of the Public Service Commission of Kentugal 1/2014

Case No. 2008-00128 Dated: August 20,2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)